User Manual

3KVA/5KVA INVERTER / CHARGER

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses (6 pieces of 40A, 32VDC for 3KVA and 1 piece of 200A, 58VDC for 5KVA) are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, AVR, solar charger and battery charger to offer uninterruptible power for office and home appliances. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Built-in solar charge controller
- Built in boost and buck AVR for voltage regulation
- Configurable home appliances and personal computers via LCD setting
- · Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function

Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- · Generator or Utility.
- PV modules (option)

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

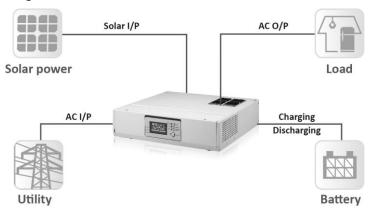
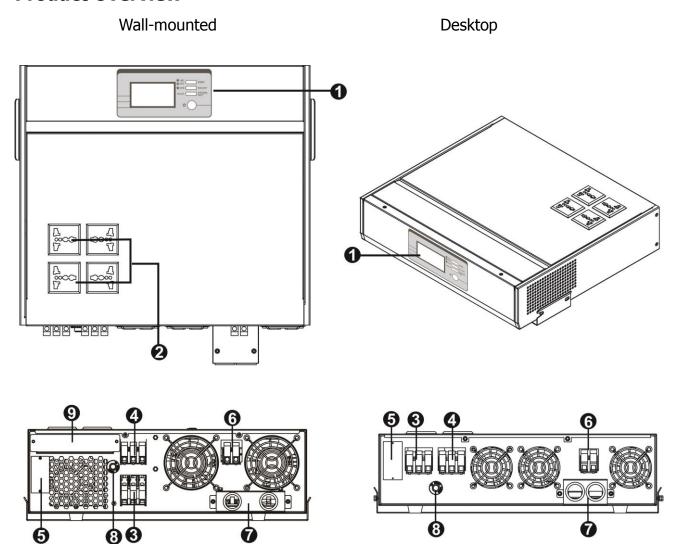


Figure 1 Hybrid Power System

Product Overview



3K

- 1. Operation panel
- 2. Output sockets
- 3. AC output terminal
- 4. AC input
- 5. Communication port
- 6. PV input
- 7. Battery input
- 8. Circuit breaker
- 9. Parallel connectors (only available for parallel models)

5K

INSTALLATION

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- The unit x 1
- User manual x 1
- Communication cable x 2
- Software CD x 1
- Mounting plate x 1
- Screws x 4

Installation

Wall mounted

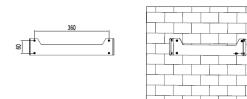
Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.

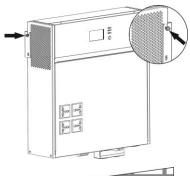


SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

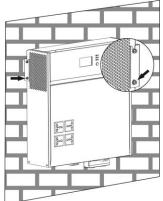
Please follow the steps as below to finish the installation.



Employ the mounting plate as a template for marking the positions of the boreholes. Mount the mounting plate with supplied screws to fix the plate in place.



Insert two screws to the two sides of inverter as showed in the figure. Please don't screw them tightly at this time. Then, place the inverter onto the mounting plate and fix two screws tightly.



Then, insert the other two screws on the two sides of inverter as showed in the figure and fix them tightly.

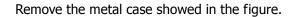
For proper air circulation to dissipate heat, please keep the space around the inverter more than 20 cm.

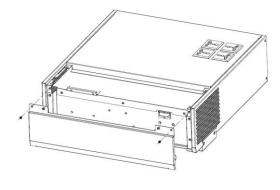
Desktop

The inverter can be switched to desktop form factor by following the below steps:

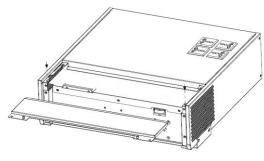




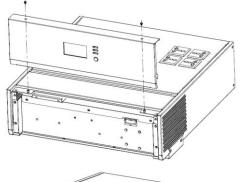




Place the metal case to the position where the LCD panel was previously removed and fix it with screws.



Place the LCD panel to the position where the metal case was previously removed and fix it with two screws.



Place the inverter in a protected area that is free of excessive dust and has adequate air flow. Please place the inverter away from other units at least 20 cm to avoid interference.

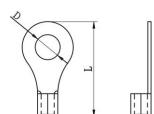


Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size. **Ring terminal:**

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

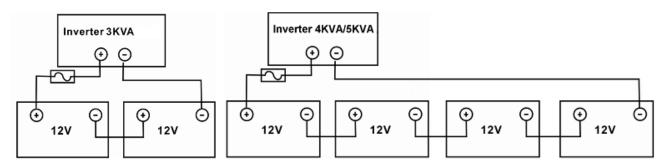


Recommended battery cable and terminal size:

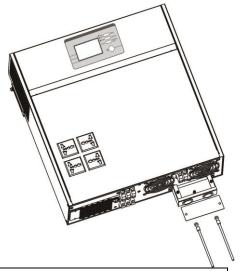
	Tymical	Pattoni		R	ing Termin	al	Torquo
Model	Typical Amperage	Battery capacity	Wire Size	Cable	Dimen	sions	Torque value
	Alliperage	Capacity		mm ²	D (mm)	L (mm)	value
3KVA	100A	100AH	1*4AWG	22	6.4	33.2	2~ 3 Nm
SNVA	100A	200AH	2*8AWG	14	6.4	29.2	2~ 3 NIII
5KVA	044	200AH	1*4AWG	22	6.4	33.2	2~ 3 Nm
SKVA	84A	200ΑΠ	2*8AWG	14	6.4	29.2	2~ 3 NIII

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. 3KVA model supports 24VDC system and 5KVA model supports 48VDC system. Connect all battery packs as below chart. It's suggested to connect at least 100Ah capacity battery for 3KVA model and at least 200Ah capacity battery for 5KVA model.



3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.





WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 30A for 3KVA and 50A for 5KVA.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING!! When using sockets as the output, please make sure that the current of each socket is less than 10A, in case of electric hazard.

WARNING! All wiring must be performed by qualified person.

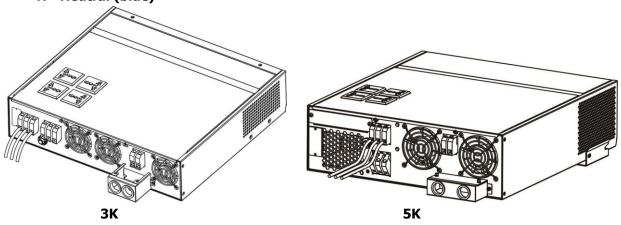
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
3KVA	12 AWG	1.2~ 1.6 Nm
5KVA	8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- Before making AC input/output connection, be sure to open DC protector or disconnect first.
- 2. Remove insulation sleeve 10mm for six conductors.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.
 - **Ground** (yellow-green)
 - L→LINE (brown or black)
 - N→Neutral (blue)



<u>/i\</u>

WARNING:

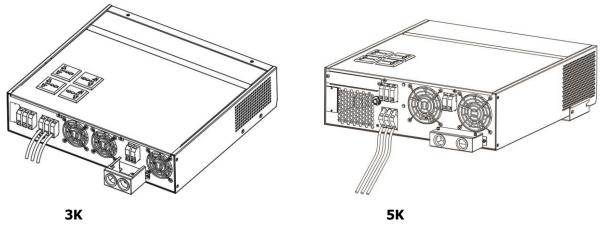
Be sure that AC power source is disconnected before attempting to fix the wire to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.

Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque
3KVA W/O MPPT	50A	8 AWG	1.4~1.6 Nm
3KVA With MPPT	40A	8 AWG	1.4~1.6 Nm
5KVA W/O MPPT	50A	8 AWG	1.4~1.6 Nm
5KVA With MPPT	60A	8 AWG	1.4~1.6 Nm

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charger							
INVERTER MODEL	3KVA	3KVA	5KVA	5KVA			
INVERTER MODEL	W/O MPPT	With MPPT	W/O MPPT	With MPPT			
Max. PV Array Open Circuit Voltage	75VDC	100VDC	105VDC	145VDC			
Recommended PV Array MPPT Voltage Range: Vmp*	30~32VDC	30~80VDC	60~72VDC	60~115VDC			
Max. charging current	50A	40A	50A	60A			

Note: * Vmp: panel max power point voltage.

The PV charging efficiency is maximized while PV system voltage is close to Best Vmp.

Maximum PV module numbers in Series: Vmpp of PV module * X pcs ≒ Best Vmp of Inverter or Vmp range

PV module numbers in Parallel: Max. charging current of inverter / Impp

Total PV module numbers = maximum PV module numbers in series * PV module numbers in parallel

Take 5K W/O MPPT model inverter as an example to select proper PV module. After considering Voc of PV module not exceed 105Vdc and max. Vmpp of PV module close to 60Vdc or within 56Vdc \sim 72Vdc, we can choose PV module with below specification.

Maximum Power (Pmax)	260W	Max. PV module numbers in series
Max. Power Voltage Vmpp(V)	30.9V	2 → 30.9 x 2 ≒ 56 ~ 72
Max. Power Current Impp(A)	8.42A	PV module numbers in parallel
Open Circuit Voltage Voc(V)	37.7V	6 → 50 A / 8.42
Short Circuit Current Isc(A)	8.89A	Total PV module numbers
		$2 \times 6 = 12$

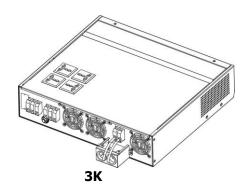
Maximum PV module numbers in Series: 2

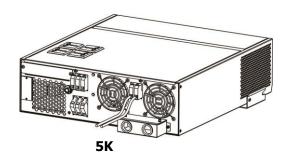
PV module numbers in Parallel: 6 Total PV module numbers: 2 x 6 = 12

Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- 2. Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.







3. Make sure the wires are securely connected.

Communication Connection

The inverter is equipped with communication port either RS-232 or USB. Please use supplied communication cable to connect to inverter and PC. This communication port is also can be replaced with SNMP card. When installing with SNMP card in the inverter, it will provide advanced communication and monitoring options.

After communication cable is connected well, insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

OPERATION

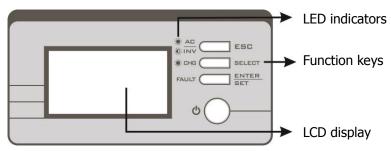
Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



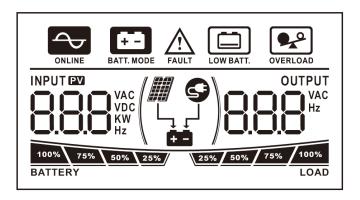
LED Indicators

LED Indicator			Messages			
AC / NV Green Solid O		Solid On	Output is powered by utility in Line mode.			
*AU/ *INV	♠ AC / ♠ INV Green		Output is powered by battery or PV in battery mode.			
* CHG	Soli		Battery is fully charged.			
Green Flashi		Flashing	Battery is charging.			
A FAULT Red Solid On Flashing		Solid On	Fault occurs in the inverter.			
		Flashing	Warning condition occurs in the inverter.			

Function Keys

Function Key	Description
ESC	To exit setting mode
SELECT	To go to next page or next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



Icon		Function description					
Input Source Information							
INPUT (27) VAC VDC KW Hz		put voltage, input er, charging powe		/ voltage, battery voltage and PV lue.			
Output Informa	ition						
OUTPUT VAC Hz	Indicate ou	utput voltage, output frequency, setting program NO or fault cod					
25% 50% 75% 100% LOAD	Indicate lo	ad percentage					
Battery Informa	ation						
100% 75% \ 50% \ 25% // BATTERY		pattery level by 0- charging status.	24%, 25-49%	, 50-74% and 75-100% in battery			
LOW BATT.	Indicates b	pattery voltage is	low.				
				en unit is charging.			
Status	Battery voltag	je	LCD Display				
	<2V/cell		BATTERY — — — 4 bars will flash in turns.				
Constant	2 ~ 2.083V/c	BATTERY 25%		ill be on and the other three			
Current mode / Constant Voltage mode	2.083 ~ 2.16	7V/cell	BATTERY Two bars will be on and the other two bars will flash in turns.				
	> 2.167 V/ce	II	BATTERY	vill be on and the leftmost bar			
Floating mode. E	Batteries are fu	lly charged.	100% 75% N BATTERY 4 bars will b	e on.			
In battery mode,							
Load Percentage				LCD Display			
		< 1.717V/cell		BATTERY			
			.8V/cell	50% 25% /			
Load >50%	Load >50%		ell	75% 50% 25% / BATTERY			
		> 1.883 V/cell		100% 75% 50% 25% / BATTERY			

		< 1.8	17V/cell	BATTERY	25%		
50%> Load > 20%		1.817V/cell ~ 1.9V/cell		BATTERY	50% 25% /		
		1.9 ~ 1.983V/cell		75% BATTERY	50% 25%		
		> 1.98	33	100% 75% BATTERY	50% \25% /		
		< 1.86	67V/cell	BATTERY	25%		
		1.867	V/cell ~ 1.95V/cell	BATTERY	50% 25%		
Load < 20%		1.95 ^	~ 2.033V/cell	75%	50% \25% /		
		> 2.033		100% 75% BATTERY			
Load Information				BATTERT			
OVERLOAD	Indicates unit is overload.						
	Indicates tl	ne load	level by 0-24%, 25-	50%, 50-74% and 7	75-100%.		
25% 50% 75% 100% LOAD	0%~25	5%	25%~50%	50%~75%	75%~100%		
	25%	LOAD	25% 50% LOAD	25% 50% 75% LOAD	\25% \sqrt{50% \sqrt{75% \sqrt{100%}} \LOAD		
Mode Operation I	nformation						
ONLINE	Indicates t	he load	is supplied by utility	power.			
+ - BATT. MODE	Indicates the load is supplied by battery or solar.						
FAULT	Indicates alarm or fault is happened.						
	Indicates the solar charger circuit is working.						
	Indicates t	ne utilit	y charger circuit is w	orking.			

LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "SCROLL" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape CO	
		Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. Utility provides power to the loads only when any one condition happens: - Solar energy is not available - Battery voltage drops to either low-level warning voltage or the setting point in program 12.
01	Output source priority: To configure load power source priority	Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		SBU priority SBU 01	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	Available options in 3 20A 20 02 40A 40 02	KVA model W/O MPPT: 30A 30 02 50A (default) 50 02
02		60A 60 02 80A 80 02	70A 70 02

		Available	antions in 3k	(V/A model	With MPPT:
		20A	phuolis III 3ľ	30A	יייונון ויורר ו.
		20A	90	30	02
		40A (defai		50A	
		40	88	50	02
		60A 60	02	70A 70	02
	Maximum charging current:	Available o	options in 5	K model	
	To configure total charging	10A		20A	
02	current for solar and utility chargers.	10	02	20	02
	(Max. charging current = utility charging current +	30A 30	88	40A 4[]	02
	solar charging current)	50A 50	80	60A (defa	ault) 02
		70A		80A	0.3
		70	88	80	02
		90A	0.3	100A	0.3
		90	- 50	100	02
		110A	0.2	120A	00
		110	88	150	02
	AC input voltage range	Appliances	` '		d, the transfer time is within
		RPL	03	20ms bet	ween battery mode and line
03				mode	
05		UPS		If selecte	ed, the transfer time is within
		UPS	03	10ms bet mode	ween battery mode and line
		Saving mo	de disable	If disable	d, no matter connected load
	Power saving mode	(default)		is low or high, the on/off status of	
04		Sas	04	inverter output will not be effected.	
	enable/disable	Saving mo	nde enable	If enable	d, the output of inverter will
		SEN	04		nen connected load is pretty
		2011	0 '	low or not detected.	
		AGM (defa	ault)	Flooded	
		RGn	05	FLd	05
			0.5	. 20	05
05	Battery type	User-Defir	ned	If "User-Defined" is selected, battery	
		USE	85	_	oltage and low DC cut-off
		0.50	00	_	an be set up in program 26,
		Do-t ! "		27 and 2	
06	Auto restart when overload	Restart dis	sable	Restart e	
06	occurs	(default)	06	7+5	06
				Restart e	nable
07	Auto restart when over	Restart disable (default)		E+E	07
	temperature occurs	EFU 07			0 '
		50Hz (defa		60Hz	
09	Output frequency	50 ₁₂ (dela	09	60.	09
L	1	- O 1/2		90%	~~

		Available opti	ons in 31	KVA model:	
		20A			
		20R		30A (default)	11
		Available options in 5KVA model:			
		2A		10A	
11	Maximum utility charging	2R		108	
	current	20A		30A (default)	
		20A		308	11
		40A		50A	
		408		S08	
		60A 60R	1.1		
_		Available opti	one in 2	4V models:	
		22.0V	OH	22.5V	
		22.00	15	22.5**	15
		23.0V (defaul		23.5V	
	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01.	230 ***	15	235**	15
		24.0V		24.5V	.=
		540	15	245**	15
		25.0V		25.5V	13
12		250°*	12 in 46	25.5 ¹¹	15
		Available opti	Ons in 40	45V	
		440	15	450**	12
		46V (default)	"_	47V	"_
		460°°	15	⊣ 700∞	15
		48V		49V	_
		480**	15	490**	15
		50V	13	51V ⊆ !Ω::	
		SOO**	12 ana in 21	J 10	15
		Available options in 24V models: Battery fully charged 24V			
		FUL:	nargeu }	240**	13
		24.5V	<u> </u>	25V	U
		245~	13	250**	13
	Setting voltage point back	25.5V		26V	
13	to battery mode when selecting "SBU priority" or	25.5**	13	260**	13
	"Solar first" in program 01.	26.5V		27V (default)	
		26.5**	13	5.00	13
		27.5V 275**	13	28V 280∞	13
		28.5V	כו	29V	ום
		285 ¹¹	13	290~	13
	<u> </u>	-0.3			

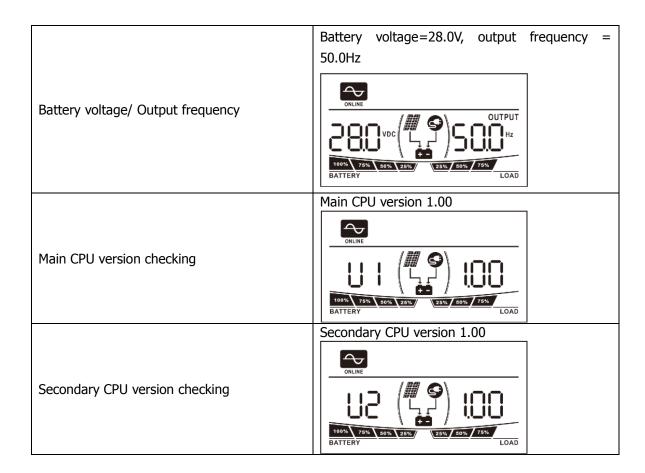
		Available autions in 4	0\/ d -		
		Available options in 48V models:			
		Battery fully charged	48V		
		FUL** 13	480∞ 3		
		49V	50V		
		490~ 13	S00** 13		
	Setting voltage point back	51V	52V		
13	to battery mode when	S 10°° 13	S20** 13		
	selecting "SBU priority" or "Solar first" in program 01.	53V	54V (default)		
	Solai fiist iii program of.	\$30 ** 13	S40° 13		
		55V	56V		
		550 ₇ 13	S60™ 13		
		57V	58V		
		S70** 13	S80** 13		
			er is working in Line, Standby or Fault		
		· · · · · ·	e can be programmed as below:		
		Solar first	Solar energy will charge battery as		
		CSO 16	first priority.		
			Utility will charge battery only when		
	Charger source priority: To configure charger source priority		solar energy is not available.		
		Utility first	Utility will charge battery as first		
		CUE	priority.		
16			Solar energy will charge battery only		
16			when utility power is not available.		
		Solar and Utility	Solar energy and utility will charge		
		SNU 16	battery at the same time.		
		Only Solar	Solar energy will be the only charger		
		050 16	source no matter utility is available or		
		.0	not.		
		If this inverter/charge	er is working in Battery mode or Power		
			ar energy can charge battery. Solar		
			ttery if it's available and sufficient.		
		Alarm on (default)	Alarm off		
18	Alarm control	600 IB	60F 18		
		Return to default	If selected, no matter how users		
		display screen	switch display screen, it will		
		(default)	automatically return to default display		
			· · · ·		
	Auto return to default	ESP 19	screen (Input voltage /output voltage)		
19	display screen		after no button is pressed for 1		
	F 1/ 11 25	Ctoy of latest	minute.		
		Stay at latest screen	If selected, the display screen will stay		
		FEP 19	at latest screen user finally switches.		
		Backlight on	Backlight off		
20	Backlight control	(default)	LOF 20		
	= 2.29.10 30/10/01	FOU 50			
	Beeps while primary source	Alarm on (default)	Alarm off		
22	is interrupted	800 22	AOF 22		
	1	11011 LL	TIOI LL		

	Overload bypass:	Bypass disable	Bypass enable		
23	When enabled, the unit will transfer to line mode if overload occurs in battery mode.	(default)	PAE 53		
25	Record Fault code	Record enable	Record disable (default)		
26	Bulk charging voltage (C.V voltage)	24V model default setting: 28.2V 282**** 48V model default setting: 56.4V 564*** If self-defined is selected in program 5, this program can be set up. Setting range is from 24.0V to 29.2V for 24V model and 48.0V to 58.4V for 48V model. Increment of each click is 0.1V.			
27	Floating charging voltage	24V model default to 27.0V 210** 27 48V model default setting: 54.0V 540** 27 If self-defined is selected in program 5, this program can be set up. Setting range is from 24.0V to 29.2V for 24V model, 48.0V to 58.4V for 48V model. Increment of each click is 0.1V.			
29	Low DC cut-off voltage	24V model default setting: 21.0V 2 10 10 29 48V model default setting: 42.0V 420 10 29 If self-defined is selected in program 5, this program can be set up. Setting range is from 20.0V to 24.0V for 24V model, 40.0V to 48.0V for 48V model. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.			
31	Solar power balance: When enabled, solar input power will be automatically adjusted according to connected load power. (Only available for 5KVA model)	Solar power balance enable (Default): 566 3 1 Solar power balance disable: 566 3 1	If selected, solar input power will be automatically adjusted according to the following formula: Max. input solar power = Max. battery charging power + Connected load power. If selected, the solar input power will be the same to max. battery charging power no matter how much loads are connected. The max. battery charging power will be based on the setting current in program 02. (Max. solar power = Max. battery charging power)		

Display Setting

The LCD display information will be switched in turns by pressing "SELECT" key. The selectable information is switched to display in order as below: input voltage/output voltage, input frequency, PV voltage, total charging power, solar charging power, battery voltage/output frequency, main CPU Version and second CPU Version.

Selectable information	LCD display
	Input Voltage=230V, output voltage=230V
Input voltage/Output voltage (Default Display Screen)	INPUT VAC OUTPUT VAC O
	Input frequency=50Hz
Input frequency	ONLINE INPUT OUTPUT OUTPUT OUTPUT OUTPUT OUTPUT OUTPUT SON SON SON SON SON SON DOM DOM DOM DOM DOM DOM DOM D
	PV voltage=60V
PV voltage	ONLINE EXV SOLUTION OUTPUT VAC DOWN VAC BATTERY LOAD
	Total charging power=1600W
Total charging power	ONLINE INPUT EXT OUTPUT VAC OUTPUT VAC DON: 75% 25% 25% 50% 75% BATTERY LOAD
Solar charging power	Solar charging power=1000W
	CONLINE OUTPUT VAC OOK 75% 50% 25% 50% 75% BATTERY LOAD



Operating Mode Description

Operation mode	Description	LCD display
Standby mode / Power saving mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. *Power saving mode: If enabled, the output of inverter will be off when connected load is pretty low or not detected.	No output is supplied by the unit but it still can charge batteries.	Charging by utility. OUTPUT DOSK 75% SON 25% BATTERY COUTPUT VAC OUTPUT VAC DOSK 75% SON 25% BATTERY LOAD No charging. INPUT VAC OUTPUT VAC OUTPUT VAC OUTPUT VAC DOSK 75% SON 25% BATTERY LOAD

	I	Charging by utility (Only available in 21/
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	PV energy and utility can charge batteries.	Charging by utility. (Only available in 3K model) PAULT INPUT PAULT INPUT VAC FAULT LOAD
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by PV energy ONLINE INPUT VAC DOWN 75% 50% 25% 50% 75% ENPUT VAC ONLINE INPUT VAC ONLINE INPUT VAC ONLINE INPUT VAC ONLINE INPUT VAC LOAD OUTPUT VAC LOAD LOAD
Battery Mode	The unit will provide output power from battery and PV power.	Power from battery and PV energy. INPUT VAC 25% 50% 75%

Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	
02	Over temperature	605
03	Battery voltage is too high	F03
05	Output short circuited or over temperature is detected by internal converter components.	F0S
06	Output voltage is abnormal. (For 3K model) Output voltage is too high. (For 5K model)	F06
07	Overload time out	F07
08	Bus voltage is too high	F08
09	Bus soft start failed	F09
51	Over current or surge	FS I
52	Bus voltage is too low	FS2
53	Inverter soft start failed	FS3
55	Over DC voltage in AC output	FSS
56	Battery connection is open	FS6
57	Current sensor failed	FS7
58	Output voltage is too low	FS8

NOTE: Fault codes 51, 52, 53, 55, 56, 57 and 58 are only available in 5K model.

Warning Indicator

Warning Event	Audible Alarm	Icon flashing
Fan is locked when inverter is on.	Beep three times every second	FAULT
Battery is over-charged	Beep once every second	100% 75% 50% 25%/ BATTERY
Low battery	Beep once every second	LOW BATT.
Overload	Beep once every 0.5 second	OVERLOAD
Output power derating	Beep twice every 3 seconds	

SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	3KVA 5KVA		
Input Voltage Waveform	Sinusoidal (utility or generator)		
Nominal Input Voltage	230Vac		
Low Loss Voltage	170Vac±7V (UPS) 90Vac±7V (Appliances)		
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)		
Boost activation voltage	207V±7V		
Boost deactivation voltage	213V±7V		
Buck activation voltage	253V±7V		
Buck deactivation voltage	247V±7V		
High Loss Voltage	280Vac±7V		
High Loss Return Voltage	270Vac±7V		
Max AC Input Voltage	300Vac		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	40±1Hz		
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Return Frequency	63±1Hz		
Output Short Circuit Protection	Line mode: Circuit Breaker Battery mode: Electronic Circuits		
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)		
Transfer Time *	10ms typical (For UPS) 20ms typical (For Appliances)		
Output power derating: When AC input voltage drops to 170V depending on models, the output power will be derated.	Output Power Rated Power 50% Power 90V 170V 280V Input Voltage		

^{*}Transfer time may be longer than specified figure when the unit is operated in parallel system.

Table 2 Inverter Mode Specifications

Table 2 Inverter Plode Specifications				
INVERTER MODEL	ЗКVА	5KVA		
Rated Output Power	3KVA/2.4KW	5KVA/4KW		
Output Voltage Waveform	Pure Sine Wave			
Output Voltage Regulation	230Vac±5%			
Output Frequency	60Hz	or 50Hz		
Peak Efficiency	9	0%		
Overload Protection	5s@≥150% load; 10	Os@110%~150% load		
Surge Capacity	2* rated pow	er for 5 seconds		
Nominal DC Input Voltage	24Vdc	48Vdc		
Cold Start Voltage	23.0Vdc	46.0Vdc		
Low DC Warning Voltage				
@ load < 20%	22.0Vdc	44.0Vdc		
@ 20% ≤ load < 50%	21.4Vdc	42.8Vdc		
@ load ≥ 50%	20.2Vdc	40.4Vdc		
Low DC Warning Return Voltage				
@ load < 20%	23.0Vdc	46.0Vdc		
@ 20% ≤ load < 50%	22.4Vdc	44.8Vdc		
@ load ≥ 50%	21.2Vdc	42.4Vdc		
Low DC Cut-off Voltage				
@ load < 20%	21.0Vdc	42.0Vdc		
@ 20% ≤ load < 50%	20.4Vdc	40.8Vdc		
@ load ≥ 50%	19.2Vdc	38.4Vdc		
High DC Recovery Voltage	29Vdc	58Vdc		
High DC Cut-off Voltage	31Vdc	60Vdc		
No Load Power Consumption	<25W	<50W		
Saving Mode Power Consumption	<10W <15W			

Table 3 Charge Mode Specifications

Table 3 Charge Mode	Specifications				
Utility Charging Mode					
INVERTER MODEL		3K\	/A	5K\	VA
Charging Current (UPS)		30A		60A	
@ Nominal Input Voltage			`		
Bulk Charging Voltage Flooded Battery		29.	.2	58.4	
	AGM / Gel Battery	28.	.2	56.4	
Floating Charging Volta	age	27Vdc		54Vdc	
Charging Algorithm			3-9	Step	
Charging Curve		Battery Voltage, per cell Charging Current, % Voltage 100% To To To, minimum 10mins, maximum 8tr. Current Bulk (Constant Current) Absorption (Constant Voltage) Maintenance (Floating)			- 100% - 50%
Solar Charging Mode					
INVERTER MODEL		3KVA W/O MPPT	3KVA With MPPT	5KVA W/O MPPT	5KVA With MPPT
Efficiency			98.09	% max.	
Max. PV Array Open Cir	cuit Voltage	75VDC	100VDC	105VDC	145VDC
PV Array MPPT Voltage	Range	30~32VDC	30~80VDC	60~72VDC	60~115VDC
Min battery voltage for	PV charge	17VDC		34VDC	
Charging current		50A	40A	6	0A
Charging current		00: 1			
Standby Power Consum	ption		2	2W	
	-			2W 0.3%	
Standby Power Consum	-		+/-		
Standby Power Consum Battery Voltage Accuracy PV Voltage Accuracy	-		+/-	0.3%	
Standby Power Consum Battery Voltage Accuracy	су		+/-	0.3% /-2V	
Standby Power Consum Battery Voltage Accuracy PV Voltage Accuracy Charging Algorithm	су	80Amp	+/-	0.3% /-2V	120Amp

Table 4 General Specifications

rabic i conoral openinations					
INVERTER MODEL	ЗКVА	ЗКVА	5KVA	5KVA	
INVERTER MODEL	W/O MPPT	With MPPT	W/O MPPT	With MPPT	
Safety Certification	CE				
Operating Temperature Range	0°C to 55°C				
Storage temperature	-15°C~ 60°C				
Dimension (D*W*H), mm	340 x 380 x 98 420 x 397 x 120				
Net Weight, kg	12 13 16 17				

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.
No response after power on.	No indication.	 The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery.
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	F 11 1 0F	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 05	Temperature of internal converter component is over 120°C. (Only available for 1-3KVA models.)	Check whether the air flow of the unit is blocked or whether the ambient temperature is
	Fault code 02	Internal temperature of inverter component is over 100°C.	too high.
		Battery is over-charged.	Return to repair center.
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
red LED is on.	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	 Reduce the connected load. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Restart the unit, if the error
	Fault code 52	Bus voltage is too low.	happens again, please return
	Fault code 55	Output voltage is unbalanced.	to repair center.
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.

Appendix I: Parallel function (Only for 5K parallel model)

1. Introduction

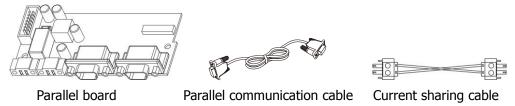
This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase with up to 6 units. The supported maximum output power is 24KW/30KVA.
- Maximum six units work together to support three-phase equipment. Four units support one phase maximum. The supported maximum output power is 24KW/30KVA and one phase can be up to 16KW/20KVA.

NOTE: If this unit is bundled with share current cable and parallel cable, this inverter is default supported parallel operation. You may skip section 2. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

2. Package Contents

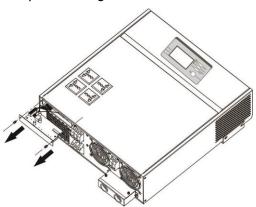
In parallel kit, you will find the following items in the package:



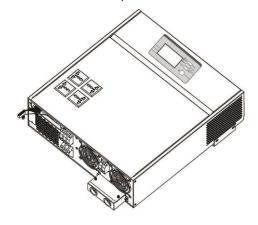
3. Parallel board installation

This installation steps are only applied to 5K model.

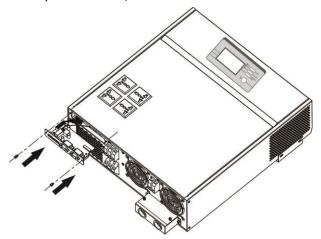
Step 1: Take the dummy board out by unscrewing two screws.



Step 2: Disconnect the cable and remove the dummy board.

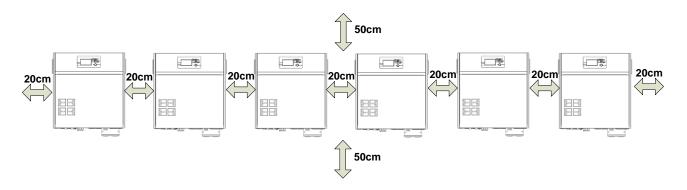


Step 3: Connect the cables to the parallel board, and insert the board back to the unit by fixing two screws.



4. Mounting the Unit

When installing multiple units, please follow below chart.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

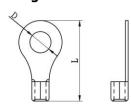
5. Wiring Connection

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

		Ring Terminal			Torque	
Model	Model Wire Size		Dimensions		Torque value	
		mm ²	D (mm)	L (mm)	value	
FIA /A	1*4AWG	22	6.4	33.2	2 2 Nm	
5KVA	2*8AWG	14	6.4	29.2	2~ 3 Nm	

Ring terminal:



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
5KVA	8 AWG	1.4~1.6Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery

terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in the figures in sections 5-1 and 5-2.

Recommended battery breaker specification for each inverter:

Model	One unit*
5KVA	100A/60VDC

^{*}If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended AC input breaker specification for single-phase application:

Inverter #	2 units	3 units	4 units	5 units	6 units
Model					
5KVA	100A/230VAC	150A/230VAC	200A/230VAC	250A/230VAC	300A/230VAC

Note 1: It's accepted to use 50A breaker for each unit in parallel system and each inverter should be installed a breaker in the AC input.

Note 2: In three-phase parallel system, you can use one 4-pole breaker. The accepted breaker rating is based on the phase current with the maximum units. Otherwise, please follow note 1 instruction.

Recommended battery capacity

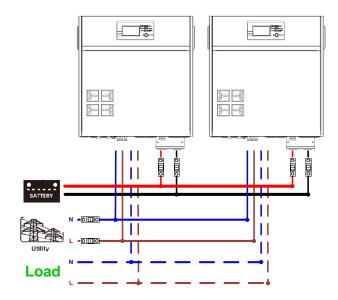
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	400AH	600AH	800AH	1000AH	1200AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

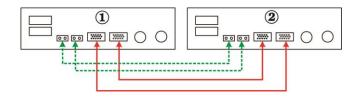
5-1. Parallel Operation in Single phase

Two inverters in parallel:

Power Connection

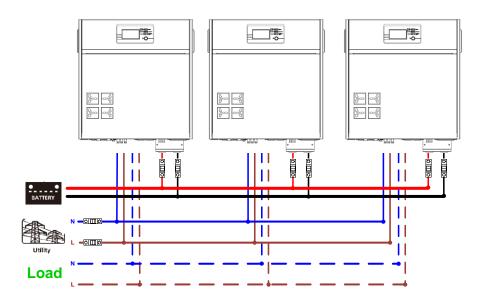


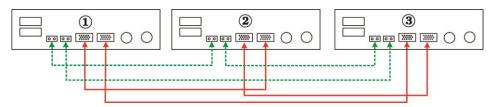
Communication Connection



Three inverters in parallel:

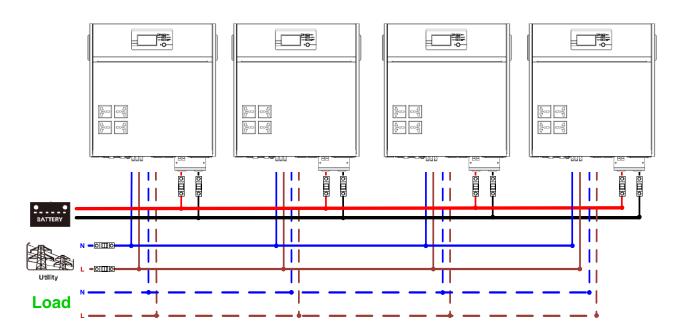
Power Connection



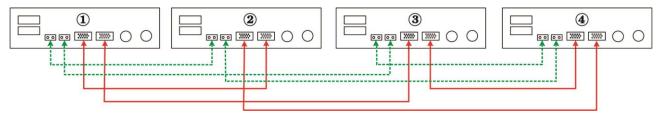


Four inverters in parallel:

Power Connection

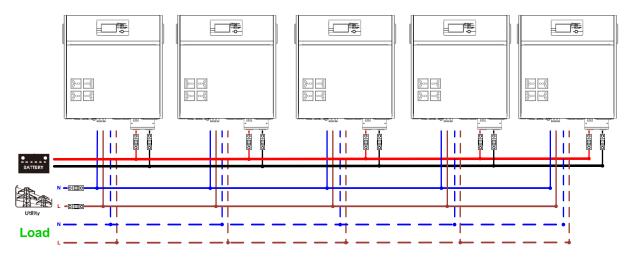


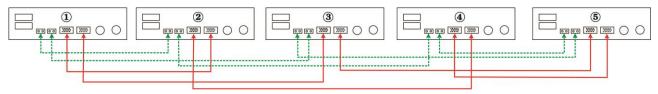
Communication Connection



Five inverters in parallel:

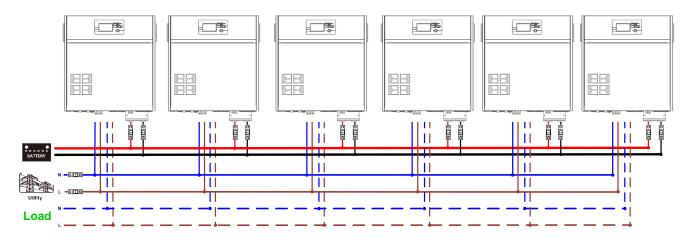
Power Connection



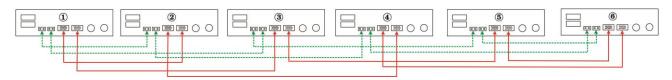


Six inverters in parallel:

Power Connection



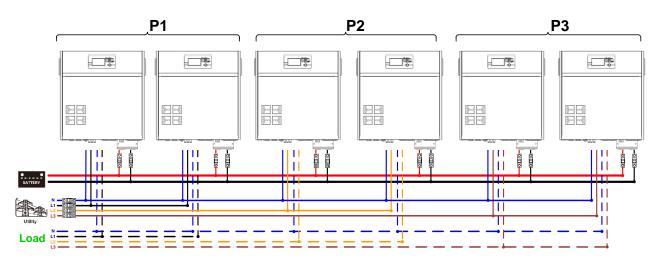
Communication Connection

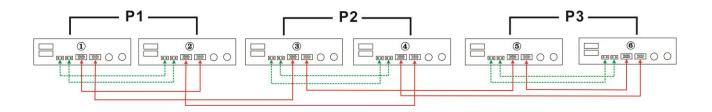


5-2. Support 3-phase equipment

Two inverters in each phase:

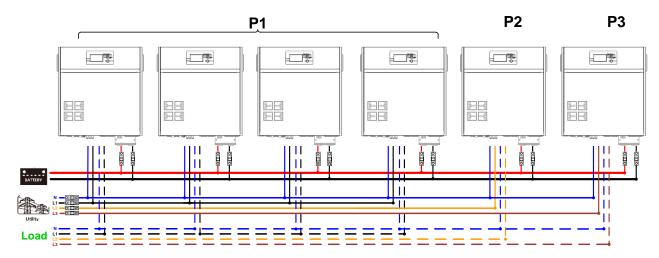
Power Connection





Four inverters in one phase and one inverter for the other two phases:

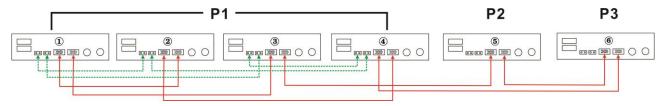
Power Connection



Note: It's up to customer's demand to pick 4 inverters on any phase.

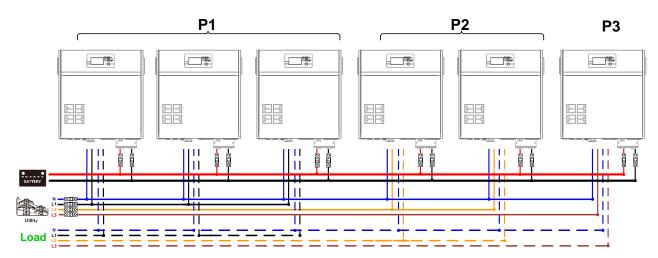
P1: L1-phase, P2: L2-phase, P3: L3-phase.

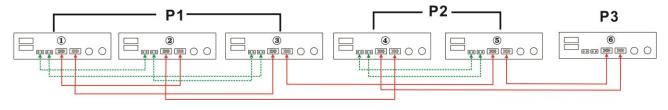
Communication Connection



Three inverters in one phase, two inverters in second phase and one inverter for the third phase:

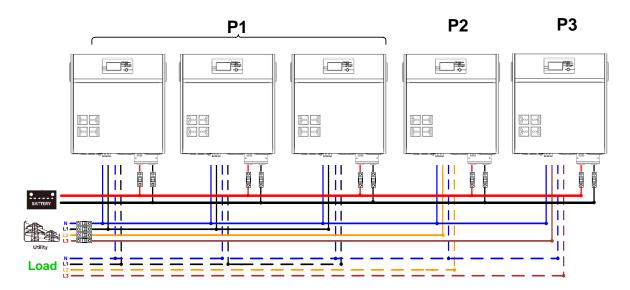
Power Connection



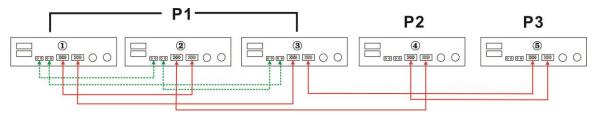


Three inverters in one phase and only one inverter for the remaining two phases:

Power Connection

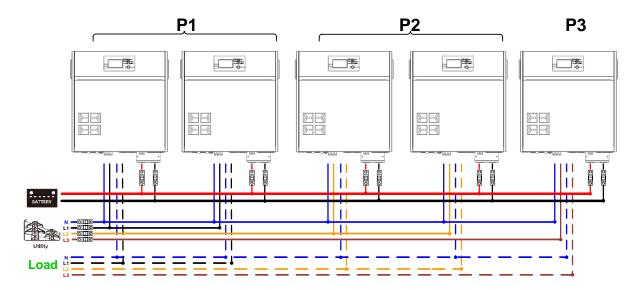


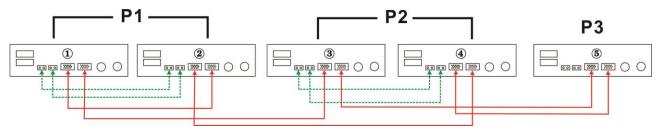
Communication Connection



Two inverters in two phases and only one inverter for the remaining phase:

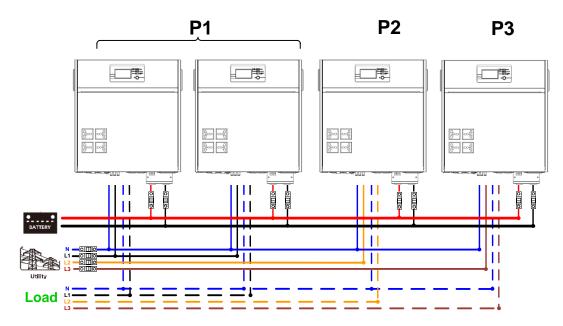
Power Connection



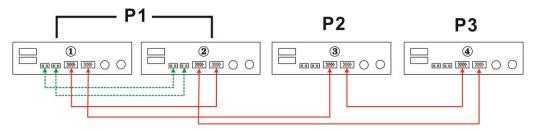


Two inverters in one phase and only one inverter for the remaining phases:

Power Connection

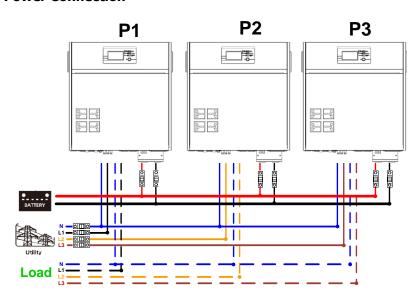


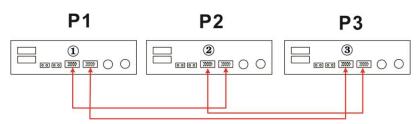
Communication Connection



One inverter in each phase:

Power Connection





WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

6. PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

7. LCD Setting and Display

Setting Program:

Program	Description	Selectable	option	
		Single:	528	When the units are used in parallel with single phase, please select "PAL" in program 28.
	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	Parallel:	528	It is required to have at least 3 inverters or maximum 6 inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to four inverters in one phase. Please
28		L1 phase:	528	refers to 5-2 for detailed information. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the
		L2 phase:	528	Inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable
		L3 phase:	528	between units on different phases. Besides, power saving function will be automatically disabled.
20	PV judge condition (Only apply for	One Inverter (Default):	S30	When "ONE" is selected, as long as one of inverters has been connected to PV modules and PV input is normal, parallel or 3-phase system will continue working according to rule of "solar first" setting. For example, two units are connected in parallel and set "SOL" in output source priority. If one of two units has connected to PV modules and PV input is normal, the parallel system will provide power to loads from solar or battery power. If both of them are not sufficient, the system will provide power to loads from utility.
30	setting "Solar first" in program 1: Output source priority)	All of Inverte	ers: 530	When "ALL" is selected, parallel or 3-phase system will continue working according to rule of "solar first" setting only when all of inverters are connected to PV modules. For example, two units are connected in parallel and set "SOL" in output source priority. When selecting "ALL" in program 30, it's necessary to have all inverters connected to PV modules and PV input is normal to allow the system to provide power to loads from solar and battery power. Otherwise, the system will provide power to loads from utility.

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	F60
71	Firmware version inconsistent	F71
72	Current sharing fault	F 72
80	CAN fault	F80
81	Host loss	F8 I
82	Synchronization loss	F82
83	Battery voltage detected different	F83
84	AC input voltage and frequency detected different	F84
85	AC output current unbalance	F8S
86	AC output mode setting is different	F86

8. Commissioning

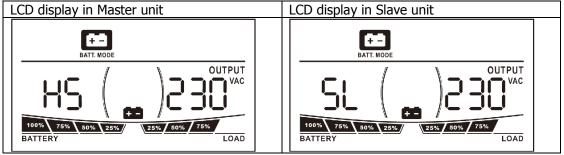
Parallel in single phase

Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

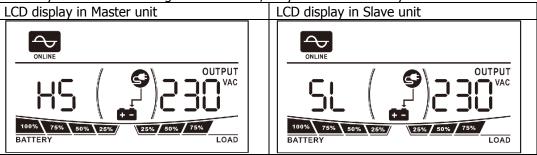
Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units. **NOET:** It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

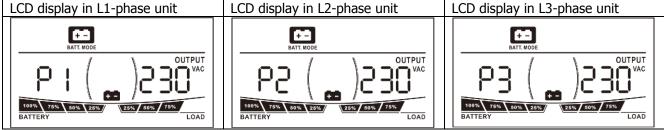
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

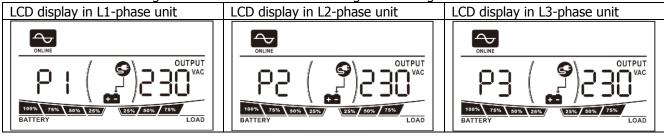
Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. If the sequences are not matched, it won't work in Line mode. You must exchange the wires of P2 & P3 or exchange the setting of P2 & P3.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

9. Trouble shooting

	Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	 Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing cables are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	 Update all inverter firmware to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	 Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	Check if communication cables are connected well and restart the
81	Host data loss	inverter.
82	Synchronization data loss	 If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	 Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	 Check the utility wiring connection and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.
85	AC output current unbalance	 Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	 Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For upporting three-phase system, make sure no "PAL" is set on #28. If the problem remains, please contact your installer.

Appendix II: Approximate Back-up Time Table

Model	Load (VA)	Backup Time @ 24Vdc 100Ah (min)	Backup Time @ 24Vdc 200Ah (min)
	300	449	1100
	600	222	525
	900	124	303
	1200	95	227
21/1/4	1500	68	164
3KVA	1800	56	126
	2100	48	108
	2400	35	94
	2700	31	74
	3000	28	67

Model	Load (VA)	Backup Time @ 48Vdc 100Ah (min)	Backup Time @ 48Vdc 200Ah (min)
	500	613	1288
	1000	268	613
	1500	158	402
	2000	111	271
5KVA	2500	90	215
SKVA	3000	76	182
	3500	65	141
	4000	50	112
	4500	44	100
	5000	40	90

Note: Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.